



Table S16. Summary statistics for natural gas – Indiana, 2010-2014

	2010	2011	2012	2013	2014
<b>Number of Producing Gas Wells</b>					
at End of Year	620	914	819	<sup>R</sup> 921	895
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	6,802	9,075	8,814	7,938	6,616
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
<b>Total</b>	<b>6,802</b>	<b>9,075</b>	<b>8,814</b>	<b>7,938</b>	<b>6,616</b>
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	6,802	9,075	8,814	7,938	6,616
NGPL Production	0	0	0	0	0
<b>Total Dry Production</b>	<b>6,802</b>	<b>9,075</b>	<b>8,814</b>	<b>7,938</b>	<b>6,616</b>
<b>Supply (million cubic feet)</b>					
Dry Production	6,802	9,075	8,814	7,938	6,616
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,044,195	3,170,600	2,869,780	2,809,048	2,720,526
Withdrawals from Storage					
Underground Storage	22,454	21,463	20,975	24,026	21,226
LNG Storage	1,148	989	977	1,005	1,422
Supplemental Gas Supplies	1	5	1	6	69
Balancing Item	-12,536	-46,137	-24,623	<sup>R</sup> -54,488	-85,966
<b>Total Supply</b>	<b>3,062,064</b>	<b>3,155,994</b>	<b>2,875,924</b>	<b><sup>R</sup>2,787,535</b>	<b>2,663,892</b>

See footnotes at end of table.

Table S16. Summary statistics for natural gas – Indiana, 2010-2014 – continued

	2010	2011	2012	2013	2014
<b>Disposition (million cubic feet)</b>					
Consumption	573,866	630,669	649,921	<sup>R</sup> 672,751	710,838
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,464,272	2,500,852	2,206,126	2,091,424	1,928,794
Additions to Storage					
Underground Storage	21,943	23,864	19,878	22,435	22,067
LNG Storage	1,983	609	0	925	2,193
<b>Total Disposition</b>	<b>3,062,064</b>	<b>3,155,994</b>	<b>2,875,924</b>	<b><sup>R</sup>2,787,535</b>	<b>2,663,892</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	283	433	506	<sup>E</sup> 506	<sup>E</sup> 177
Pipeline and Distribution Use <sup>a</sup>	8,679	10,259	7,206	<sup>R</sup> 7,428	7,025
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	138,415	132,094	115,522	144,496	156,639
Commercial	75,883	75,995	66,663	82,596	90,915
Industrial	289,314	326,573	344,678	356,690	375,647
Vehicle Fuel	50	17	17	<sup>R</sup> 22	26
Electric Power	61,242	85,298	115,328	<sup>R</sup> 81,013	80,411
<b>Total Delivered to Consumers</b>	<b>564,904</b>	<b>619,977</b>	<b>642,209</b>	<b><sup>R</sup>664,817</b>	<b>703,637</b>
<b>Total Consumption</b>	<b>573,866</b>	<b>630,669</b>	<b>649,921</b>	<b><sup>R</sup>672,751</b>	<b>710,838</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	8,101	7,072	6,375	7,186	7,412
Commercial	20,742	22,652	21,758	26,298	29,437
Industrial	273,607	315,055	338,258	349,462	367,876
<b>Number of Consumers</b>					
Residential	1,669,026	1,707,148	1,673,132	1,681,841	1,693,267
Commercial	156,557	161,293	158,213	158,965	159,596
Industrial	5,145	5,338	5,204	5,178	5,098
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	485	471	421	520	570
Industrial	56,232	61,179	66,233	68,886	73,685
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.52	4.97	4.23	4.38	5.63
Delivered to Consumers					
Residential	8.63	9.46	8.94	8.43	9.02
Commercial	7.55	8.04	7.69	7.59	8.19
Industrial	5.65	6.53	6.19	6.54	7.45
Electric Power	4.91	4.53	W	W	W

-- Not applicable.

&lt; Percentage is less than 0.05 percent.

<sup>E</sup> Estimated data.<sup>NA</sup> Not available.<sup>R</sup> Revised data.<sup>W</sup> Withheld.<sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.